

# **NATIONAL GAS TRANSMISSION**

## **PART TWO**

### **EXPRESSION OF INTEREST RESPONSE PROFORMA FOR INCREMENTAL CAPACITY AT INTERCONNECTION POINTS**

### **MARKET DEMAND INDICATION ASSESSMENT**

*To be submitted no later 16:00hrs on 1<sup>st</sup> September 2025*

*Submit responses to:*

[Natalie.Ellard@nationalgas.com](mailto:Natalie.Ellard@nationalgas.com) and [Box.UKT.customerlifecycle@nationalgas.com](mailto:Box.UKT.customerlifecycle@nationalgas.com)

**PART TWO CONTENTS**

<b>Section</b>	<b>Description</b>	<b>Page</b>
1.0	Company Information	3
2.0	Non-Binding Demand Indication Requirements	4
3.0	Company Declaration	7

## 1.0 COMPANY INFORMATION

Please provide in the fields below contact information of your company as well as the representative(s) who can be contacted regarding the non-binding demand indication:

### 1.1 Company Details

<b>Company Name:</b>	<b>Company Address:</b>
	<b>*Invoice Address:</b>

*\*Please provide an invoice address for any potential fees that may arise according to section IV. Procedural information and fees.*

<b>Registered Office Number:</b>	<b>Registered Office:</b>
<b>VAT Registration Number:</b>	

### 1.2 Commercial Contact person

*Name of the authorised contact person(s):*

---

*Position:*

---

*Email-address:*

---

Address:

---

---

Phone number:

---

## **2.0 NON BINDING - DEMAND INDICATION REQUIREMENTS**

2.1 For submitting non-binding demand indications for incremental capacity according to the process described in the CAM Code, please provide the following information:

- 1) The adjacent entry-exit systems between which your company expresses demand for incremental capacity.
- 2) Your company's incremental capacity demand per gas year(s) between the adjacent entry-exit systems (one row = one amount of requested capacity).
- 3) Any demand indications which have been or will also be submitted to other transmission system operators, in case such indications are linked to your indication here.
- 4) Whether the demand expressed is subject to any of the following conditions:-
  - Demand is linked to demand at other IP's
  - Demand is linked to demand expressed across a number of gas years.
  - Demand is linked to minimum of specific acceptable quantity.

Please fill in all information requested under the points (1) to (4) in the table below:-

1		2		3	4
From [entry-exit system name] “EXIT CAPACITY”	To [entry-exit system name] “ENTRY CAPACITY”	Gas year/s [yyyy/yyyy+1]	Amount (kWh/d)/y]	Request is submitted to other TSOs [yes, TSO] or [no] (detailed information shall be provided below)	Conditions

## 2.2 ELABORATION OF CONDITIONS

*Please provide any additional supporting information in respect of the conditions noted in section 2.1*

*Conditions supporting information:*

**3.0 COMPANY DECLARATION**

- 3.1 We hereby agree In accordance with the CAM Code after submitting this response to the expression of interest for non-binding demand indication to the TSO(s) a fee of £120k may be charged for activities resulting from the submission as published on the respective TSO's website.
- 3.2 This fee will be reimbursed or accounted as guarantee if the economic test for at least one offer level that includes incremental capacity at the respective interconnection point(s) is positive.
- 3.3 We hereby respond to this expression of interest by submitting this non-binding demand indication to participate in the demand assessment process undertaken by the respective TSO.
- 3.4 Following the submission of the non-binding demand indication, a response will be provided by the respective TSO in accordance with the timescales set out in Section 3.0 of part one of the expression of interest for demand indication.
- 3.5 We will inform National Gas of any change in the information provided within this non-binding demand indication as soon as is practical after becoming aware of any such change.
- 3.6 We agree to pay the relevant fee.

Signed by

.....

For and on behalf of [     Insert company Name                     ]

Date: .....